

Prescriptive Solar Photovoltaic Installation Checklist

2019 Oregon Structural Specialty Code (OSSC) Compliance

Use this checklist to demonstrate compliance with the prescriptive photovoltaic (PV) requirements of Sections 3111.3.5.3 and 3111.3.4.8 of the Oregon Structural Specialty Code (OSSC). Separate electrical permits are required for the installations.

PART I – PROPERTY OWNER INFORMATION					
Property owner name:	Phone number:				
Installation address:					
City:	State: Oregon	ZIP:			
Structure on which modules are to be installed:					
Installer:					
PART II – CONTRACTOR INFORMATION					
Contractor name:	Phone number:				
Email address:					
BCD business license #:	Contracto	or's CCB#:			
PART III – STRUCTURAL CRITERIA					
 Roof structure requirements If "No" is selected for any item below, or if the supporting submitted using the prescriptive path. Check the appropriate boxes for each item as it applies to the structure is classified Risk Category I or II in accordance. Structure is of conventional light-frame construction:	ne project. ce with OSSC 1604	4.5:	s		
 Ground snow load does not exceed maximum load: (check one)			s 🗌 No		
The basic design wind speed does not exceed the follow (check one)	ving:	the OSSC; or	s 🗌 No		
Roofing materials are metal, single-layer wood shingle not more than two layers of composition shingle: Metals being the layer than 18 in less from the target from the same falls.			s 🗌 No		
• Module height is less than 18 inches from the top of the complies with Figures 3111.3.5.3(1) and 3111.3.5.3(2):			s 🗌 No		



PART III – STRUCTURAL CRITERIA (continued)				
Loading requirements				
Check the appropriate boxes for each item associated with the selected attachment method.				
☐ Attachment 1: PV modules or racking is attached directly to the roof framing or blocking	g:			
Combined weight of PV modules and racking is not more than 4.5 psf:	. 🗆	Yes	☐ No	
Spacing of PV modules or racking complies with one of the following:		Yes	☐ No	
(check one) \subseteq \leq 48 inches in any direction; or \subseteq \leq 24 inches in any direction where the following are true:				
 Ground snow load is more than 36 psf Panels are located within 3 feet of a roof edge, hip, eave, or ridge Basic design wind speed is greater than 120 mph in Wind Exposure Ca Basic design wind speed is greater than 110 mph in Wind Exposure Ca 				
*If this is the appropriate attachment method and "No" is selected for any of the items above, the project may not be submitted using the prescriptive path.				
☐ Attachment 2: PV modules or racking is attached directly to standing seam metal panels	:			
Combined weight of PV modules and racking is not more than 4.5 psf:		Yes	☐ No	
• Clamps comply with the following requirements:				
Provide the following, allowable uplift capacity:		Yes	☐ No	
(check one) Not less than 115 pounds and spaced at 60 inches o.c. or less; or Not less than 75 pounds and spaced at 48 inches o.c. or less.				
Spacing between metal panel seams is not more than 24 inches	🗆	Yes	☐ No	
Spacing along a metal panel seam is not more than 60 inches	🗆	Yes	☐ No	
• Metal roofing panels comply with the following requirements:				
Panel thickness is 26 gauge steel, minimum	🗆	Yes	☐ No	
Panel width is 18 inches or less	🗆	Yes	☐ No	
Attached with at least #10 screws at 24 inches o.c.		Yes	☐ No	
• Installed over minimum ½-inch nominal wood structural panels attached to framing with 8d nails at 6 inches o.c. at panel edges and 12 inches o.c. field nailing	🗆	Yes	☐ No	
*If this is the appropriate attachment method and "No" is selected for any of the items above be submitted using the prescriptive path.	e, the	project	t may not	
PART IV – ROOF DESIGN SITE PLAN				
Roof design requirements				
• Attach a simple structural plan showing the roof framing (rafter size, type, and spacing) and I attachment.	PV sy	stem rac	eking	
 System must be shown in sufficient detail to assess whether the requirements of Section 3111 The structural plan must be on 8.5-inch x 11-inch or larger paper. 	3.5.3	3 have b	een met.	
PART V - PV MODULES				
Manufacturer:				
Model number:				
Listing agency:				

PART VI - PATHWAYS AND CLEARANCES

Pathway and clearance requirements

- Using the grid below or an attached 8.5-inch x 11-inch or larger paper, provide a simple drawing, indicating the location of the PV system in relation to buildings, structures, property lines, and, as applicable, flood hazard areas.
- The drawing must be shown in sufficient detail to assess whether the *pathway* requirements of Section 3111.3.4.8 or one of the exceptions have been met.

